Take or Pay Contracts

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Midstreaming in a Low Commodity Price

PJVA & GPAC Joint Conference

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November 2016

Agenda

1. Take-or-Pay Contracts

- What are they?
- Producer/midstreamer considerations

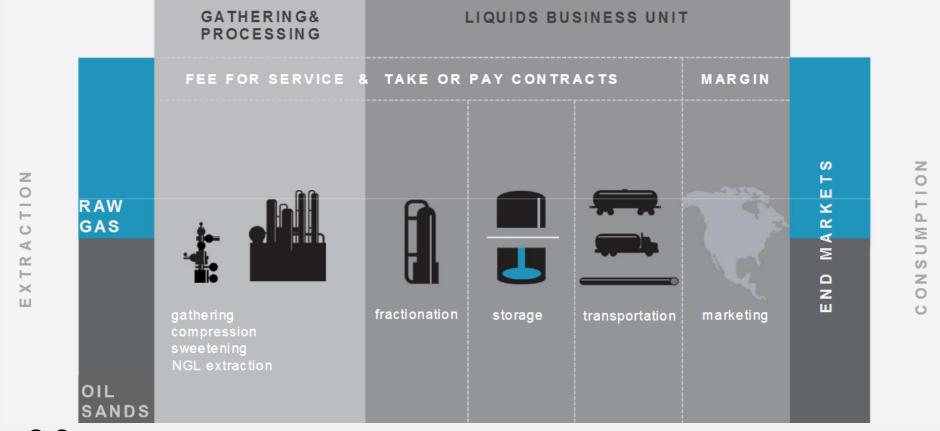
2. Midstreaming in a Low Commodity Price

- Business drivers and examples
- Solutions that create value for all

"midstreamer" = infrastructure company



About Keyera



2.9 Bcf/d licensed gross capacity5,000 km's of pipelines

2,300 rail cars

137,000 bbls/d gross fractionation capacity13,600 bbls/d iso-octane plant

12.5 MM bbls/ of gross cavern capacity



Take-or-Pay contracts

Standard contract elements involved in a TOP:

- Term
- Consideration (price)
- Specifications

TOP specific characteristics:

- Financial/volume commitment (producer)
- Financial/capacity commitment (midstreamer)
- Enforcement provisions
- Accounting/financial reporting often treated differently
- May require additional financial assurances
- Generally longer term, but not always



Take-or-Pay contracts

Midstreamer benefits:

- Backstop an investment
- Secures volumes (competition)
- Deters over-capitalization (ie. NGTL system)

Producer benefits:

- Reduced risk via priority access (ie. NGTL system)
- Reduced risk via lower fees (capital & operating) as a result of reduced midstreamer risk
- New markets/opportunities
- Deters over-capitalization (ie. gas plant proliferation)

<u>Excess</u> capacity ≈ <u>discount</u> on TOP contracts <u>Limited</u> capacity ≈ <u>premium</u> on TOP contracts



Take-or-Pay contracts

TOP's are a risk reduction strategy

They can be very complex to achieve this outcome:
 (tiered fees, credit provision/rating, Force Majeure, trigger events, reliability targets, enforcement provisions, etc.)

Risk should be shared between counterparties

- Recognize the value each party is bringing
- Aim is to reduce risk for all parties vs. their alternatives



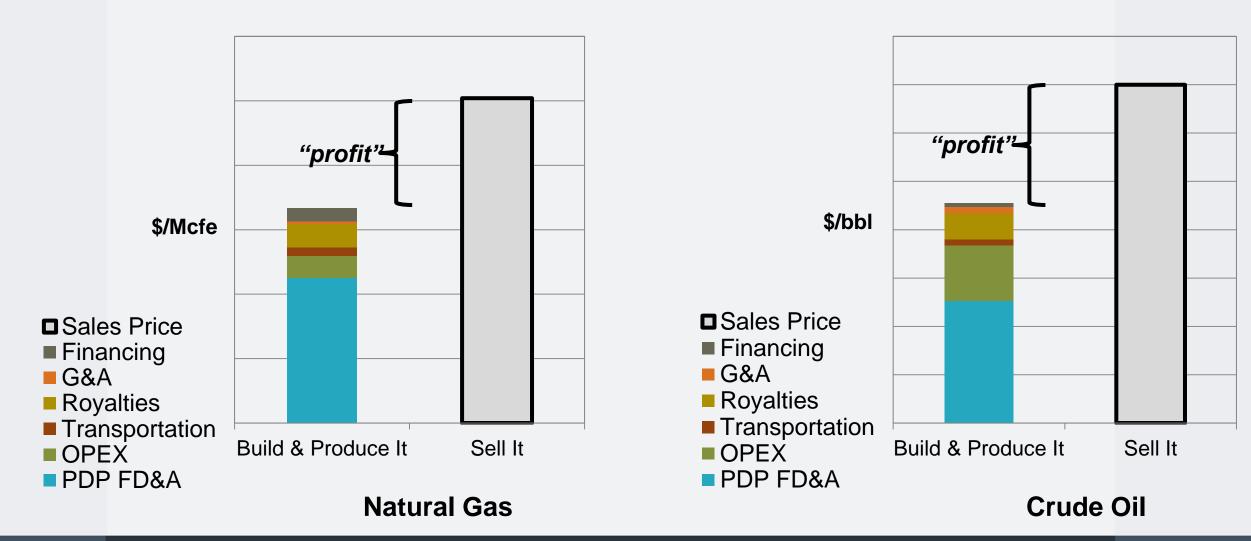
What does being profitable mean?

Costs < Revenue

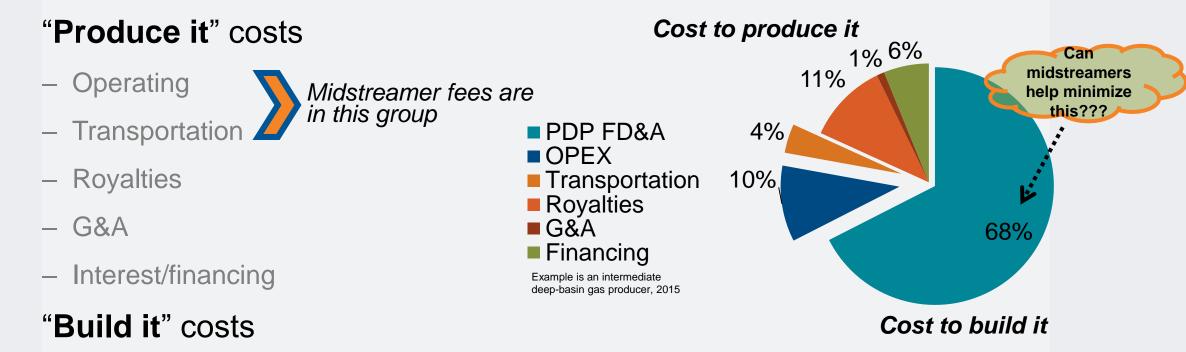
This statement holds true for both midstreamers and producers... ...and periods of high prices or low prices!



What does being profitable mean?



Understanding oil and gas supply costs

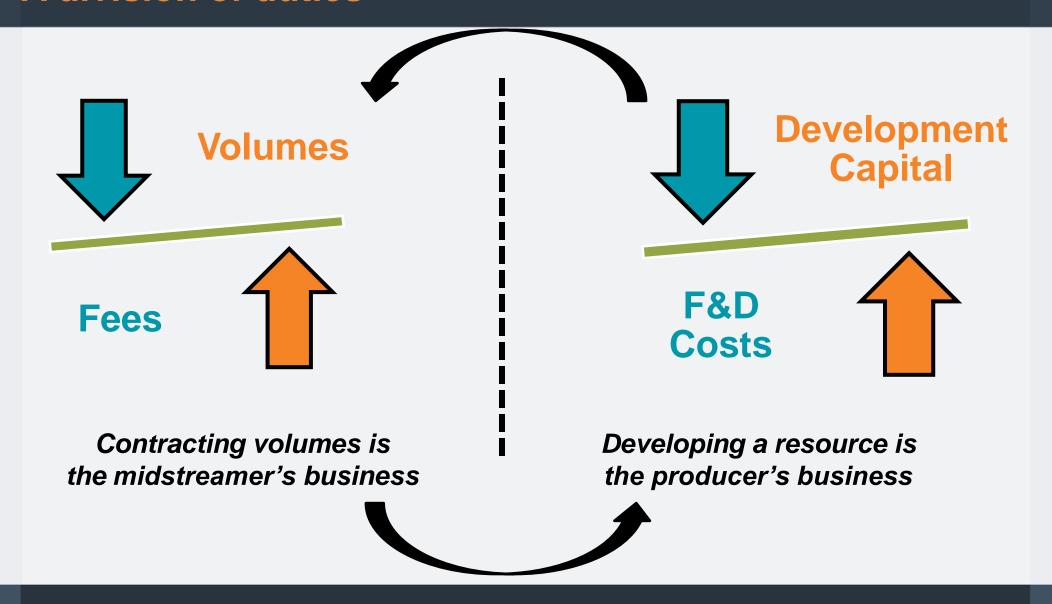


- The cost to add a barrel of <u>producing</u> reserves
- FD&A = Finding development & acquisition cost

Midstreamers can help maximize producer capital for development



A division of duties



Low price environment – key considerations

Midstreamer considerations:

- Economic viability of our customers
- Fixed vs. variable operating costs
- Cost of capital; value of spare/incremental capacity
- Marginal processing cost/capacity

Producer considerations:

- High grading investment opportunities to increase margins
- Infrastructure development vs. reserves development
- Development timeline and running room
- Higher costs are acceptable if producer netback is increased (margins)



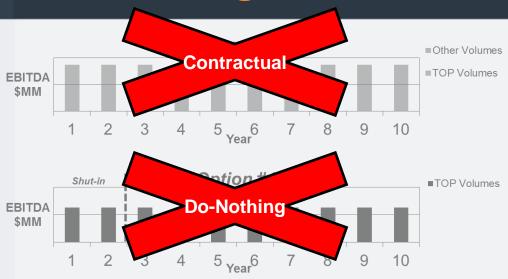
Midstreaming solutions that create value for all

Example scenario:

- Producer with a TOP contract is currently cash-flow negative @ \$2.00/Mcf
 - 60% of plant throughput, no hedges in place
- Future gas prices <\$2.00/Mcf for next 24 months
 - Will minimize cash burn by shutting in volumes
- Other producers at the plant produce solution gas (oil revenue)
 - 15% of plant throughput, could build pipeline to other area plant
- Gas plant operational limit is 20% of capacity
 - All infrastructure assets have operational limits



Midstreaming solutions that create value for all





Midstreamers can provide physical or commercial arrangements to maximize value for all

Unlocking value in a low commodity price

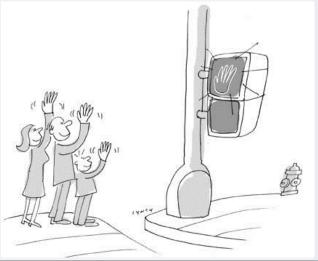
Work with your stakeholders

- -Not a game of cat and mouse
- -Volumes don't come from the sky
- -Money doesn't grow on fees



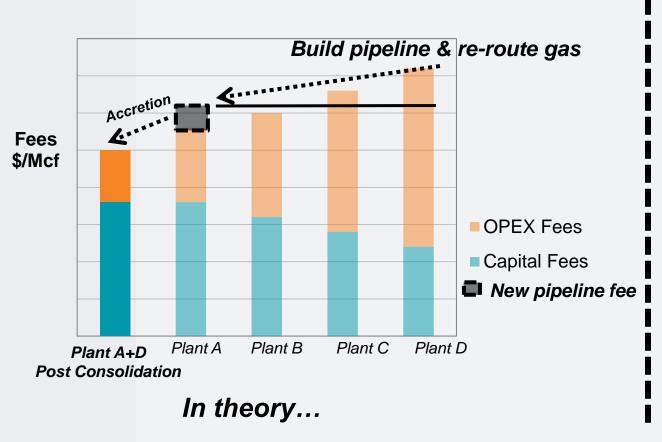
Correctly identify the signs of win-win opportunities

- -Leverage off the most efficient/effective
- -Consider each party's alternatives
- -Money has legs, people have memories





Unlocking value in a low commodity price





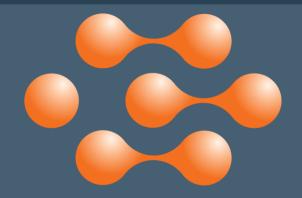
Midstream projects that consolidate volumes to more efficient/effective facilities make more sense than ever with a low commodity price



In closing...

- Take-or-pay contracts aim to reduce risk and costs for all parties
 - Midstreamers can contract volumes and broker deals not possible via single producer
- ~66% of producer full-cycle costs are incurred "building reserves"
 - Midstreamers help maximize the producer capital for reserve development
- Effective midstream solutions result in volume and margin growth for all
 - Midstreamers are independent, confidential and volumes driven
- Low commodity prices promote the most efficient/effective solutions
 - Midstreamers can leverage off their assets and services to maximize value





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