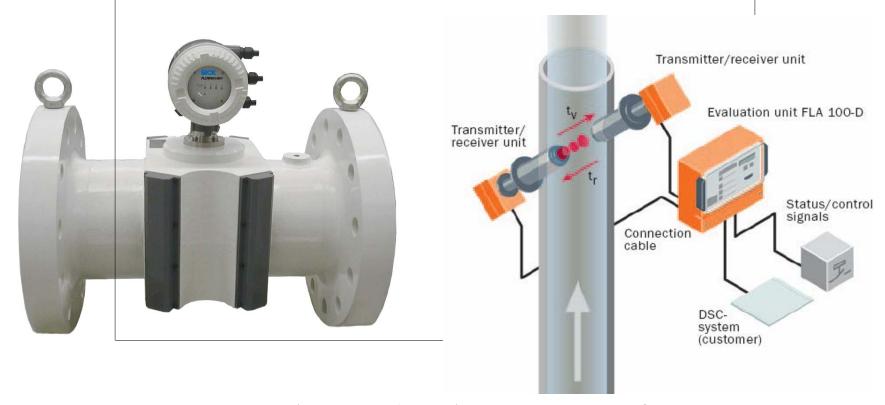
Ultrasonic Gas Flow Meters for Gas Processing Facilities



Custody Transfer, Process Control and Flare Measurement



2012 GPAC Operations and Maintenance Conference

SICK isn't just a name.



SICK AG Company Founder

- Dr. Erwin Sick founded the SICK, Inc company in Munich in 1946.
- Today the SICK name stands for technical innovation, quality and safety worldwide.



SICK - at a glance

- Number of patents rose from 162 to 669 in the last 5 yrs
- More than **5100 employees** around the world
- More than **40 subsidiaries**
- 9 per cent of sales spent for R&D expenditures
- Group sales of about **1.1 Billion** in 2009
- Innovation leader in sensing technology

SICK - one of the leading manufacturers of sensors and sensor solutions for industrial applications worldwide









Why do we Measure?

Process Control

A 1% reduction in raw material that flows at 10 liters per minute and costs \$1.00 per liter generates a cost saving of \$52,560.00 per year assuming 24/7 operation 365 days a year.

Custody Transfer

A 3" ultrasonic meter that flows 25 MMSCF/D of natural gas at \$3.00 / thousand SCF equates to \$2,250,000.00 per month. Improving the accuracy by 1% will work out to a difference of \$22,500.00 per month.

Applications for Ultrasonic Meters

- SICK
- Sensor Intelligence.

- Custody transfer
 - → Customer delivery
 - → Power plants
 - → Pipeline exchange
- Transmission and Underground storage
- Pipeline operation
- Distribution gas companies
- Allocation
- Fuel gas
- Offshore
- Flare/Vent



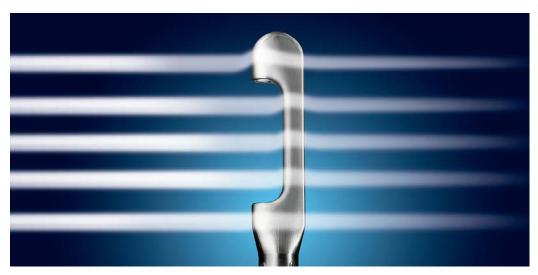




Gas Ultrasonic Meters



Basic Principle of Operation

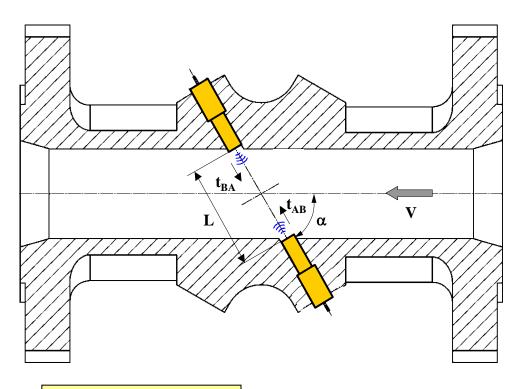


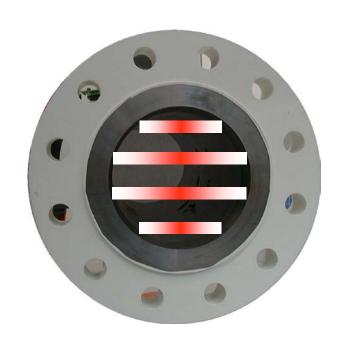




Measuring principle: Differential Transit Time







Travel time difference

Path velocity

Sound Velocity

$$t_{AB} = \frac{L}{c + v \cdot \cos \alpha}$$

 $c - v \cdot \cos \alpha$



$$v_{Pfad} = \frac{L}{2 \cdot \cos \alpha} \left(\frac{1}{t_{AB}} - \frac{1}{t_{BA}} \right)$$



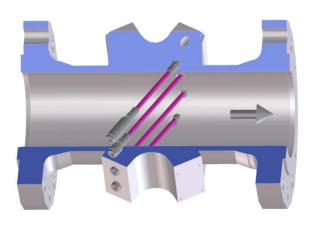
$$c = \frac{L}{2} \left(\frac{1}{t_{AB}} + \frac{1}{t_{BA}} \right)$$

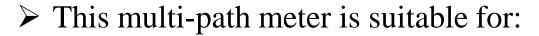
Key Benefits of Ultrasonic Gas Meters

- Very high accuracy (+/- .1%) (flare 3-5%)
- Very wide flow range 200:1 (flare greater)
- Non-intrusive sensors
- No pressure drop or loss
- Not affected by changing gas composition
- No routine maintenance
- Maintenance indicator when needed
- No visual inspections required (safe)
- Sensor replacement under pressure
- Not damaged by liquids or solids in flow
- > Flow condition monitoring with software











- Custody Transfer
- > Plant balance
- > Low pressure flare
- > Field metering including wet gas
- > Other gases (CO2, H2S, H2)
- > 2" to 30+" sizes
- > 0 to 6000+ PSIG
- ➤ Flow profile measurement and correction

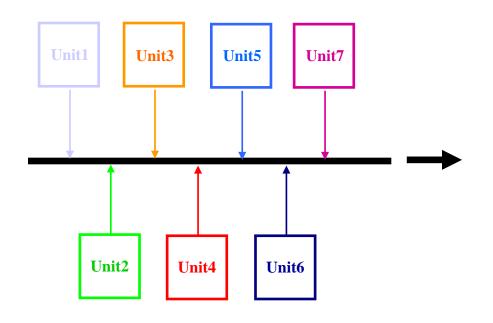


Application: Flare Gas



What is flare gas?

- Standard operation of plant small quantities of gas have to be burned or disposed of without venting
- In emergency case very large quantities of gas can occur abruptly and have to be disposed immediately
- Composition of the gas varies



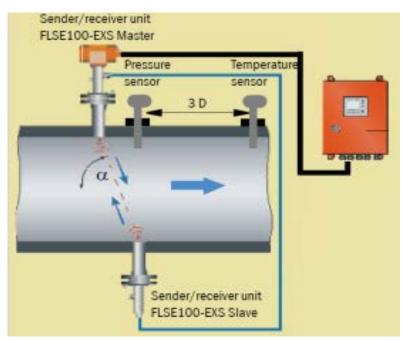


Flare Metering Challenges



- Very wide flow range required
- Extreme velocity affects many intrusive meters
- Liquids and other substances are common
- Flow profile is not always consistent
- Gas density is not consistent
- Accuracy of +/- 5% is required
- Extractable meter type is preferred
 - Few measuring devices are suitable







- ➤ Ultrasonic Flare Meter:
 - ➤ High Pressure Flare
 - > Sour Flare
 - ➤ Very High Velocity
- > 4" to 71" sizes
- ➤ 4000 to 1 flow range
- ➤ Maintenance Indicator Alarm
- > Probe type or cross pipe
- > Unique velocity sensor design

Application: Sour Gas Measurement



Key Benefits

- Meters are corrosion resistant
- Self diagnostics means no meter inspections
- Safer to operate and maintain
- Extractable sensors without meter removal

Application: Wet Gas Measurement



Key Benefits

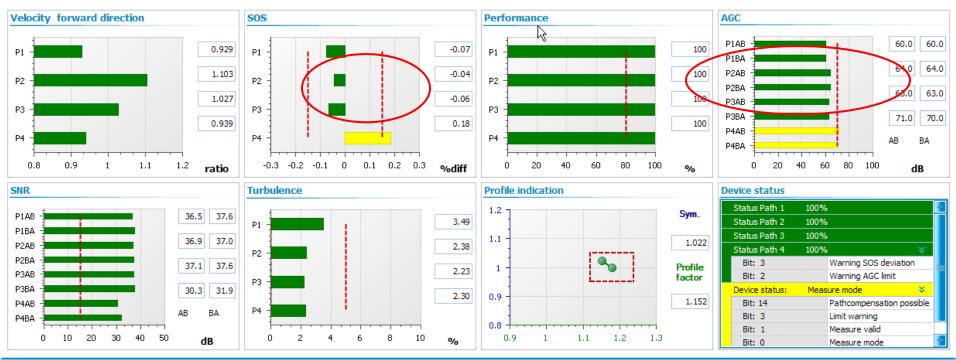
- Not damaged by liquid slugs
- No pressure loss/drop
- Multi-path accurate with up to 2% liquids
- Meters are corrosion resistant
- Diagnostics shows liquids history

Diagnostic Software Dashboard

SICK

Meter Values – Possible Path Contamination

Sensor Intelligence.











Questions?

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